

WHITE PAPER



# INFOSYS TOPAZ<sup>™</sup> UNLOCKS INSIGHTS WITH ADVANCED RAG PROCESSING FOR OIL & GAS DRILLING DATA





Drilling operations in the oil and gas industry generate vast amounts of complex technical data, presenting significant challenges in data processing and knowledge extraction. From detailed well completion reports and drilling logs, to intricate lithology diagrams, these documents contain crucial information that drives operational decisions and strategic planning.

However, traditional document processing methods struggle with the industry's unique challenges: highly technical terminology, complex multi-modal data formats, and interconnected information spread across various document types. This often results in inefficient data extraction, missed insights, and timeconsuming manual processing.

Infosys Topaz<sup>™</sup>, an Al-first offering that accelerates business value for enterprises using generative Al, can integrate AWS generative Al capabilities to help oil & gas companies with rapid prototyping and future-proofing of solutions and ideas.

Powered by Infosys Topaz's generative AI capabilities, this solution

addresses these challenges head-on through an innovative application of Retrieval-Augmented Generation (RAG) technology, specifically tailored for the oil and gas sector. Unlike conventional RAG systems, the solution addresses the unique challenges of processing domain-specific multi-modal data found in technical documentation such as well completion reports, drilling logs, and lithology diagrams.

The solution can handle multi-modal data sources, seamlessly processing text, diagrams, and numerical data while maintaining context and relationships between different data elements. This specialized approach enables organizations to unlock valuable insights from their technical documentation, streamline their workflows, and make more informed decisions based on comprehensive data analysis.

In this blog post, we provide insights on the solution and walk you through different approaches and architecture patterns explored during the development.

### An Overview

The following is a high-level overview of the solution's architecture: -



This solution is built using AWS services, allowing for easy scalability and cost-effectiveness. It uses distributed processing to handle large volumes of data, ensuring that the system can handle a high volume of requests without compromising performance. The real-time indexing system allows for new documents to be incorporated into the system as soon as they are available, ensuring that the information is always up-to-date.

The solution introduces several technical innovations including:



There were many approaches used during the build phase to get the desired accuracy. Let's discuss these approaches in detail.



### **Knowledge Bases Setup**

Below are some sample images from the oil and well drilling reports.

#### 4.1 PERFORMANCE CHART – TOTAL WELL





7.3.2 8.5IN HOLE SECTION DRILLING DATA

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ng and damage tor worked well



Date In	08	3-Aug-09							Date Out			14-Aug-09					
Well Name.	Bit	No.	Size	e (mm)	m) BHA No.				Make		Туре		Serial No.			IADC Code	
CRO-5H3		216		4				Reed	RSR61		8M-B28		222997		M422		
Depth In (mBRT)	De	Depth Out (m)			Intvl Drilled (m)			Av. ROP (n	(m/hr) Hrs Dri		ling	% Slide / Rotary		WOB (t)			
1,470.00		3,319.00			1,849.00			28.8 m/h	r 64.3		.3	0 / 100		2.7-6.8t			
m <sup>3</sup> /min	Pressure (kPa) 18,600			Jet Vel			Jet Impac	t	TFA (in <sup>2</sup> )		Nozzles			Tot TBRs (krevs			
				66 m/sec			632 lbf		1.035		6 x 15			1013			
Mud Type	Mud Weight			PV / YP			Torque (kN	m)	RPM (Surface)		TBR (krevs)			Tot IADC Hrs			
FLOPRO NT		1.16			25 / 40			16.3-27.2		140		1013			82.75		
Dull Bit Grading	1	0	D	L	в	G	0	R	Starting Sur	vey	Depth:	1480.92m	li li	nc.	87.79*	Az.	43.17°
	3	4	BT	A	x	1	ст	TD	Last Surve	y	Depth:	3298.4m	le le	nc.	88.22°	Az.	45.23°
BHA #3		LESC	OPE		F (IW	OB-	wvc-	GR-D8	RIAL No. 2226 (I) - ADN-8(DE 15.20 t		Y-POROS	BITY)-NME	C-HY	DRA	JAR.	PWD-	GR) - ILS -
		63.59 m			BHA Weight			15.20 t		Wt below Jar		11.40 t					
BHA Length																	
Comments:			Formation				Interval (m)			_		ROP Range		ROP Inc. Cor		nns	
-	[		Form	nation		In	terval	(m)	Interval Hrs	Av I	nst. ROP	ROP Ra	nge				
Comments:	[	в		nation v Group	,		170-1		6.1		nst. ROP	40-60	-				
Comments:	[	в	arrov		•	14		696		37				_		_	
Comments:			larrov Mud	v Group		14	70-1	696 805	6.1	37	.1 m/hr	40-60					
Comments:			larrov Mud	v Group erong		14	470-1 396-1	696 805	6.1 12.6	37	.1 m/hr .7 m/hr	40-80 3-10					

#### Image Sources: Wells Search | NEATS

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- 1000+ images were fed into Amazon Nova Pro model, a multi modal language model, and inferenced. Iterative and reflective prompting was used to feed the model with the inference and the image over and again until a detailed description was obtained.
- The text content of the drilling reports along with these image descriptions, preserving the original document structure, were ingested into Amazon's OpenSearch Serverless vector DB.
- Amazon Titan Text Embedding v2 model was used with fixed size chunking of 1500 tokes with 100 tokens overlap for the text

content, no chunking for image content, and implemented RAG.

The model worked well with text questions but was less effective with image-related questions and finding information from images. The lack of a chunking strategy for images resulted in the entire description of each image ingested as a single unit into the search index. This made it difficult for the embedding model to pinpoint exact locations of specific information, especially for technical terms that might be buried within longer descriptions.

The section below elaborates the different RAG approaches.

## **RAG Exploration**

- Implement BGE reranker to refine search results

The table below outlines alternative strategies followed to overcome previous limitations.

RAG Strategy	Outcome	Limitations & Key Learnings
<ul> <li>Multi Vector embeddings with ColBERT</li> <li>Leverage a vision model to create multi-vector embeddings for each image</li> <li>Use ColBERT embedding model for fine-grained text representations</li> <li>Convert user queries into embeddings</li> <li>Calculate similarity scores between query and document embeddings</li> <li>Store embeddings using tensor-based storage</li> <li>No chunking</li> </ul>	<ul> <li>Difficulty in storing and managing complex ColBERT embeddings in traditional vector stores</li> <li>Cumbersome debugging and analysis of retrieved documents</li> <li>Struggled to select proper document pages even with context-rich queries</li> </ul>	<ul> <li>This approach highlighted the potential of advanced embedding techniques for image- based document retrieval. However, it also underscored the challenges in implementing and managing such a system effectively, especially in a domain as complex as oil and gas.</li> <li>Advantages were - <ul> <li>Innovative use of vision models for document understanding</li> <li>Fine-grained representation of visual and textual content</li> </ul> </li> </ul>
Fixed Chunking with Amazon Titan Embeddings More traditional text-based approach, we introduced a fixed chunking strategy. - Convert PDF pages to images - Process images to extract text content - Implement fixed chunking strategy (500 tokens per chunk) - Utilize <u>Amazon Bedrock knowledge Bases</u> with OpenSearch vector storage - Upgrade to Titan embedding v2 - Retain Amazon Nova Pro model	<ul> <li>Improved ability to find and retrieve information based on technical keyword searches</li> <li>More focused chunks allowed for more accurate representation of specific concepts</li> </ul>	<ul> <li>Struggled with providing comprehensive, long-form answers</li> <li>Rigid chunking sometimes split related information across different chunks</li> <li>This approach demonstrated the importance of balancing chunk size with information coherence. It improved our ability to handle technical terms but highlighted the need for more sophisticated chunking strategies to maintain context.</li> </ul>
<ul> <li>Parent-Child Hierarchy with Cohere Embeddings</li> <li>Building on our learnings, we introduced a more sophisticated chunking strategy using a parent- child hierarchy.</li> <li>Convert PDF pages to images and extract text</li> <li>Implement parent-child chunking hierarchy:</li> <li>Parent chunks: 1500 tokens</li> <li>Child chunks: 512 tokens</li> <li>Switch to Cohere English embeddings</li> <li>Retain Bedrock knowledge base and OpenSearch vector storage</li> <li>Continue using Amazon Nova Pro model</li> </ul>	<ul> <li>Balanced need for context with ability to pinpoint specific information</li> <li>Significantly improved ability to answer a wide range of queries</li> <li>Maintained context while offering precise information retrieval</li> </ul>	This approach showed that careful structuring of content could significantly enhance the performance of both embedding and QnA models. The parent-child structure proved particularly effective for handling the complex, nested nature of oil and gas documentation.
<ul> <li>Hybrid Search with Optimized Chunking</li> <li>Our final approach retained the advanced features of the previous method while introducing a crucial change in the search methodology.</li> <li>Convert PDF pages to images and extract text</li> <li>Implement hybrid search system within Bedrock knowledge base</li> <li>Retain parent-child chunking hierarchy:</li> <li>Parent chunks: 1200 tokens</li> <li>Child chunks: 512 tokens</li> <li>Continue using Cohere English embeddings and Amazon Nova Pro model</li> </ul>	<ul> <li>Combined strengths of semantic search and traditional keyword-based search</li> <li>Addressed limitations of purely embedding- based searches</li> <li>Improved handling of specific technical terms and exact phrases</li> </ul>	This final approach represents a highly evolved RAG system, offering the best of both worlds: the ability to understand context and nuance through embeddings, and the precision of keyword matching for specific technical queries.

### Hybrid RAG Approach and Optimization Strategy- deep dive

Let's explore the key components and strategies that make the final approach effective for oil and gas drilling reports.

Multi-Modal Processing Capabilities: The solution is designed to handle the diverse types of information found in oil and gas documents:

#### **Text Processing:**

- Handles complex technical jargon and industryspecific terminology
- Processes numerical data such as well logs, production figures, and geological measurements
- Understands context-dependent terms (e.g., "formation" in different drilling contexts)
- Technical Diagram Processing:
- Analyzes well schematics, interpreting different components and their relationships
- Processes seismic charts, identifying key geological features
- Handles complex drilling lithology graphs, extracting depth and formation information

#### **Contextual Relationship Maintenance:**

- Associates textual descriptions to corresponding diagrams
- Maintains relationships between different sections of a report (e.g., connecting drilling parameters to observed geological features)

**Example:** When processing a well completion report, the system can:

- Extract key parameters from the text (e.g., total depth, casing sizes)
- Analyze the accompanying well schematic
- Link textual descriptions of formations to their visual representation in lithology charts

Domain-Specific Optimization: Solution is tailored specifically for the oil and gas industry:



#### Specialized Vocabulary Handling:

- Comprehensive dictionary of industry terms (e.g., "LOT FIT Values", "Mud Weight Interval", "NPT event")
- Understanding of acronyms and abbreviations (e.g., BOP, TVD, MD)



#### Unit Conversion and Standardization:

- Automatic conversion between different unit systems (e.g., metric to imperial)
- Standardization of depth measurements (e.g., converting all depths to TVD)

#### **Document Type Recognition:**

- Specialized processing for different types of reports:
- Well logs: Extract formation tops, hydrocarbon shows
- Drilling reports: Identify key events, equipment used, drilling parameters
- Geological reports: Extract stratigraphic information, reservoir characteristics

#### **Regulatory Compliance:**

- Recognition of regulatory terms and standards
- Flagging of potential compliance issues in retrieved information

Example: When processing a query about "fish left in hole at 5000 ft MD", the system understands:

- "Fish" refers to lost equipment, not an actual fish
- "MD" means Measured Depth
- The relevance of this information to drilling operations and potential remediation steps







Enhanced Chunking Strategies: The hybrid hierarchy chunking strategy is crucial for maintaining context while allowing precise information retrieval:





Retrieval Mechanisms: Hybrid search implementation combines multiple techniques for optimal retrieval:



Response Generation and Validation: The solution goes beyond simple retrieval to ensure accurate and relevant responses:



#### **Reflective Prompting:**

- Implements a self-questioning mechanism in the language model
- Prompts the model to critically evaluate its own responses
- Checks for consistency with source documents and industry standards



#### **Technical Accuracy Verification:**

- Compares generated responses against a database of known facts and relationships in oil and gas
- Flags potential inconsistencies or improbable statements for human review
- Particularly crucial for numerical data and technical specifications



#### **Response Reranking:**

- Utilizes an open-source scoring model
- · Evaluates responses based on multiple criteria:
- Technical accuracy
- Contextual relevance
- Information completeness

Adherence to industry standards and best practices



#### Feedback Loop:

- Incorporates user feedback to continuously improve response quality
- Learns from corrections and clarifications provided by domain experts
- Adjusts retrieval and generation strategies based on successful interactions



**Example:** When generating a response about drilling fluid properties, the system would:

- · Retrieve relevant information from multiple sources
- Cross-check numerical values for consistency
- Use reflective prompting to ensure all critical parameters are addressed
- Apply the reranking model to prioritize the most relevant and accurate information
- Present the response along with confidence scores and source citations



### Advanced RAG strategies

To further enhance our system's capabilities, we implemented several advanced RAG strategies:

#### Hypothetical Document Embeddings (HyDE):

- Generates synthetic questions based on document content
- Creates embeddings for these hypothetical questions
- · Improves retrieval for complex, multi-part queries
- · Particularly effective for handling "what-if" scenarios in drilling operations



- · Implements multi-hop information gathering
- Allows the system to follow chains of related information across multiple documents
- Essential for answering complex queries that require synthesizing information from various sources

#### Semantic Routing:



- Intelligently routes queries to appropriate knowledge bases or document subsets
- · Optimizes search efficiency by focusing on the most relevant data sources
- · Crucial for handling the diverse types of documents in oil and gas operations

#### Query Transformation: (



- · Automatically refines and reformulates user queries for optimal retrieval
- Applies industry-specific knowledge to interpret ambiguous terms
- · Breaks down complex queries into series of simpler, more targeted searches



For a complex query like "Compare the production decline rates of horizontal wells in over the last 5 years", the system would:

- Use HyDE to generate relevant sub-questions about decline rates, horizontal wells, and specific formations
- Apply recursive retrieval to gather data from production reports, geological surveys, and economic analyses
- Route different aspects of the query to appropriate knowledge bases (e.g., separate databases for each)
- Transform the query into a series of more specific searches, considering factors like well completion techniques and reservoir characteristics



### Result



### Conclusion

Powered by capabilities from Infosys Topaz and <u>Amazon Bedrock</u>, our journey in developing this advanced RAG solution for the oil and gas industry demonstrates the power of combining AI techniques with domain-specific knowledge. By addressing the unique challenges of technical documentation in this field, we have created a system that not only retrieves information but understands and synthesizes it in a way that adds real value to operations.

This solution opens myriad avenues for advancement, including integration with real-time sensor data for dynamic information retrieval, enhanced visualization capabilities for complex geological and engineering data, and predictive analytics by combining historical retrieval patterns with operational data.

### References

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Infosys Topaz is an Al-first set of services, solutions and platforms using generative AI technologies. It amplifies the potential of humans, enterprises, and communities to create value. With 12,000+ AI assets, 150+ pre-trained AI models, 10+ AI platforms steered by AI-first specialists and data strategists, and a 'responsible by design' approach, Infosys Topaz helps enterprises accelerate growth, unlock efficiencies at scale and build connected ecosystems. Connect with us at infosystopaz@infosys.com.



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